<table>
<thead>
<tr>
<th>Year</th>
<th>Company 1</th>
<th>Company 2</th>
<th>Company 3</th>
<th>Company 4</th>
<th>Company 5</th>
<th>Company 6</th>
<th>Sum production</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Thousand bbl</td>
<td>Thousand bbl</td>
<td>Thousand bbl</td>
<td>Thousand bbl</td>
<td>Thousand bbl</td>
<td>Thousand bbl</td>
<td>Million bbl /yr</td>
</tr>
<tr>
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<td>1,764</td>
<td>1,849</td>
<td>1,676</td>
<td>1,841</td>
<td>1,850</td>
<td>19,590</td>
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<td>1,495</td>
<td>1,486</td>
<td>3,316</td>
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<td>2012</td>
<td>210</td>
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<td>2013</td>
<td>210</td>
<td>423</td>
<td>411</td>
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<td>372</td>
<td>854</td>
<td>1,910</td>
</tr>
<tr>
<td>2014</td>
<td>210</td>
<td>423</td>
<td>411</td>
<td>388</td>
<td>372</td>
<td>854</td>
<td>1,910</td>
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<td>2015</td>
<td>210</td>
<td>423</td>
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<td>2018</td>
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<td>411</td>
<td>388</td>
<td>372</td>
<td>854</td>
<td>1,910</td>
</tr>
</tbody>
</table>

**Note:**
- Thousand bbl
- Million bbl /yr

**Reference:**
- Pacific Western, Company 2: Texaco
- Getty, Company 3: Pacific Western
- Chevron, Company 4: Texaco
- Getty, Company 5: Pacific Western
- Gulf Oil, Company 6: Getty

**Climate Mitigation Services**
- File started: 11 January 2005
- Data for 1971-1983

**Original Source:**
- Texaco Annual Report 2008, p. 92
- Data for 2000 (left column) to 2004 (right column)

**Used Data Sources:**
- Texaco
- Gulf Oil
- Getty

**Calculations:**
- Thousand bbl
- Million bbl /yr
## Natural gas extraction data

### Chevron Corporation, USA

#### Production / Extraction data

<table>
<thead>
<tr>
<th>Year</th>
<th>Company 1</th>
<th>Company 2</th>
<th>Company 3</th>
<th>Company 4</th>
<th>Company 5</th>
<th>Company 6</th>
<th>Sum production</th>
<th>Company 1</th>
<th>Company 2</th>
<th>Company 3</th>
<th>Company 4</th>
<th>Company 5</th>
<th>Company 6</th>
<th>Sum production</th>
</tr>
</thead>
<tbody>
<tr>
<td>2010</td>
<td>Million cf/d</td>
<td>Million cf/d</td>
<td>Million cf/d</td>
<td>Million cf/d</td>
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<td>Million cf/d</td>
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<td>2012</td>
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</tbody>
</table>

#### Total

- Total production: 6,384,403,293,710,467
- Total extraction: 6,384,403,293,710,467
## Coal & Supplementary data

### Chevron Corporation, USA

#### Production / Extraction data

<table>
<thead>
<tr>
<th>Year</th>
<th>Company 1</th>
<th>Company 2</th>
<th>Sum production</th>
<th>Company 1</th>
<th>Company 2</th>
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</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Million tonnes/yr</td>
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<td>Million tonnes/yr</td>
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<tr>
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<td></td>
<td></td>
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*Chevron Supplement 2013, cover photo*

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### Net production of oil and gas through concessions, joint ventures, etc.

<table>
<thead>
<tr>
<th>Year</th>
<th>Million tonnes/yr</th>
</tr>
</thead>
<tbody>
<tr>
<td>2010</td>
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<td>2020</td>
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<td>2021</td>
<td>13.7</td>
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*Chevron Annual Report 2010, page 41.*

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### Partitions are used to exclude Actions / Result:

- Nigeria, page 23
- Kazakhstan
- Bangladesh
History (summary; en.wikipedia.org/wiki/ Chevron Corporation)

Chevron traditionally traces its roots to an oil discovery in Pico Canyon (now the Pico Canyon Oilfield) north of Los Angeles. The discovery led to the formation, in 1879, of the Pacific Coast Oil Company (also known as "Cost Oil"), the oldest predecessor of Chevron Corporation. In 1933, Cost Oil's Los Angeles office was awarded a Mineral Leasing Agreement by the federal government's Bureau of Mines, which could provide 5,000 barrels of crude between Ventura and San Francisco (Cost Oil was acquired in 1930 by the Standard Oil Co. (N.Y.), a subsidiary of John D. Rockefeller's Standard Oil company). In 1936, Cost Oil was reincorporated as Standard Oil Co. (California).

Another side of the geological chart points to the founding of The Texas Fuel Company in 1901, a modern enterprise that started out in three of the most prominent oilfields in Beaumont, Texas, United States. This company was known as the Texas Company and later Texaco.

In 1911, the Gulf Oil Company, which was awarded the lease to the massive Midway-Sunset oilfield, was purchased by the Standard Oil Company of New Jersey (aka Standard Oil of New Jersey or Standard Oil Co. of New Jersey). This company eventually became a subsidiary of Gulf Oil. In 1969, Standard Oil of California (SoCal) announced plans to acquire the Texas Company and name the new company Gulf/Texaco.

Rick Heede:

- Standard Oil Company of California reports crude oil production (gross only) for years 1930 through 1952. CMS estimates net oil production (including NGL for 1943-1951) based on the net equal to 0.9413 of gross in 1952. Details below.
- Rick Heede: Getty's production of natural gas by assuming a constant crude oil to gas ratio based on the known ratio in 1960. CMS only estimates gas production for 1956-1959.
- Rick Heede: Getty's 1969 annual report. Actual production data will, of course, differ from our estimated production, however conservative.
- CMS does not have Tide Water Petroleum annual reports subsequent to the 1926 production estimate. CMS assumes a growth in natural gas plus NGL production of a modest 1.0 percent per year through 1959, at which point CMS also assumes Tide Water's production is relatively stable.
- Rick Heede: Chevron reports both gross and net production. Since most company data is given in net, we report net here. For benchmarking total production, gross for 1984 = 2,855 Mcf/d whereas net = 2,365 Mcf/d (gross = 1.21 of net).
- CMS works or summary worksheets.
Rick Heede:
Course


Net production: 209.6 million bbl in 1952 and 376.5 million bbl in 1961.

Gross production: 222.7 million bbl in 1952 and 401.0 million bbl in 1961.

1950, for that matter).

(997,452 bbl/d and 830 Bcf/d) in 1956 is applied to Gulf's oil production for 1950-1955 to estimate gas production for the te... Actual production likely differs somewhat, and may be updated if Gulf provides gas production data prior to 1956 (and oil production for the same years is a reasonably accurate guide to its gas production. Thus, the known ratio between o... Texaco crude oil production data for 1950, 1955, 1960, 1965, and 1970 inferred from a chart comparing crude oil production 1950-1970 (five-year "datums").

Texas Company Annual Report 1950, p. 34-35, shows net (102.9 million bbl) and gross crude oil and condensate production for 1949, when net = 0.917 of gross; the report shows production for 1941-1950. The Company does not report natural gas production and operating data also shows additional "crude oil purchased, less sales" of 53.5 million bbl in 1945.

Rick Heede:


E58

AG57

Rick Heede:


Bamberg (2000) British Petroleum and Global Oil 1950-1975, Fig. 9.1 (p. 221) shows production by all Seven Sisters (SONL, Shell, BP, Gulf, Texaco, Socal, and Socony Mobil (in that order in 1961)).


Rick Heede:

Pacific: Western Oil Corporation Annual Report for 1941, p. 4, shows gross and net crude oil production; we enter net crude oil production.

Rick Heede:

Gulf Oil's 1943 Annual Report shows gross and condensate production, but no natural gas production. However, no statistical data is shown. The report also mentions natural gas wells, but no production data. Gulf Oil's 1943 Annual Report shows gross and net production for 1942 and 1943; we report net crude oil produced here. 1943: net = 0.852 of gross.

Rick Heede:

M50

Gulf Oil Corporation (1946) Annual Report for 1945, p. 13, shows net and gross production for 1944 and 1945; we show net.

Rick Heede:

The Texas Company (1950) Annual Report, consolidated operating data shows net and gross crude oil and condensate production for US and South America in 1946 and 1947. Gross totals 108.79 million bbl in 1947 and net of 82.34 million bbl net = 0.764 of gross. We report net production here. Operating data also shows additional "crude oil purchased, less sales" of 53.5 million bbl in 1947.

Rick Heede:

Data for 1944-1952 from Mission Corporation / Skelly Oil Company (1954) Annual Report for 1953, table on production. Data is "net production, total liquids, bbl/ per day," sum of crude oil and NGL (of which NGL is 5 to 10 percent).

Rick Heede:

The Texas Company (1944) Annual Report for 1945, consolidated operating data shows net and gross crude oil produced in 1945 and 1944. Gross totals 101.64 million bbl in 1945 and net of 85.44 million bbl net = 0.850 of gross. We report net production here. Operating data also shows additional "crude oil purchased" of 94.855 million bbl in 1945.

Rick Heede:

Gulf Oil Corporation (1944) Annual Report for 1947, p. 7, shows gross and net; we report "net crude oil produced, US plus foreign plus Kuwait (Gulf's share)" of 1,291,215 million bbl in 1944, excluding Kuwait, net = 0.44 of gross.

Rick Heede:

Gulf Oil Corporation (1948) Annual Report for 1948, p. 7, shows gross and net; we report "net crude oil produced, US plus foreign plus Kuwait (Gulf's share)" of 171,859 million bbl in 1949; net = 0.844 of gross.

Rick Heede:

Gulf Oil Corporation (1948) Annual Report for 1948, p. 7, shows gross and net; we report "net crude oil produced, US plus foreign plus Kuwait (Gulf's share)" of 171,859 million bbl in 1949; net = 0.844 of gross.

Rick Heede:

Total crude oil production for Standard Oil Company of California cited in Bamberg (2000) for the year 1950 totaled 450,000 bbl per day, or 164.3 million bbl per year, which is quite close to our estimated net production in the same year (168.4 million bbl).

Rick Heede:


Rick Heede:


Rick Heede:

Rick Heede:

Rick Heede:

Rick Heede:

Rick Heede:

Rick Heede:

Rick Heede:

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Rick Heede:

Rick Heede:

Rick Heede:
Standard Oil Company of California 1961 Annual Report, p. 30-31: "Sales of natural gas," billion cu. ft. per year, for 1952-1960, western hemisphere only (no gas sales reported for worldwide or eastern hemisphere, although gross production of natural gas liquids is reported, combined with crude oil.

Call: H60

Comment: Rick Heede:

Data for 1953-1961 from Mission Corporation / Skelly Oil Company (1963) Annual Report for 1962, Table on production. Data is "net production, total liquids, bbl/ per day," sum of crude oil and NGL (of which NGL is 18 to 26 percent).

As in 1962, there is a reporting discontinuity at 1953; the 1954 report shows 39,024 bbl per day for 1953 whereas the 1963 report shows 78,514 bbl per day, a discrepancy of over 20 thousand bbl/d or 7.3 million bbl per year.

Call: A60

Comment: Rick Heede:


Call: G61

Comment: Rick Heede:


Call: J61

Comment: Rick Heede:

Tennessee Gas Transmission Annual Report 1955 shows substantial gas purchases (539 Bcf in 1955) and transmission for 1946-1955, but no oil or natural gas production (although 960 to 1,430 producing wells are shown in the table for 1954 and 1955, and zero prior to 1954).

Call: A62

Comment: Rick Heede:

Tennessee Gas Transmission Company (Tennessee) Annual Report 1964 shows net crude oil and condensate, NGLs, and natural gas production, daily bbl. We sum crude + condensate and NGL (9,516 bbl per day of 63,247 bbl per day total liquids, or 0.150 of total liquids in 1964).

Call: F63

Comment: Rick Heede:


Call: F65

Comment: Rick Heede:

Gulf annual report 1961, pp. 36-37, shows "net crude and condensate produced" and "net natural gas liquids" for 1956-1965. CMS adds these data sets.

Call: C66

Comment: Rick Heede:

Gulf annual report 1965, pp. 36-37, shows "net natural gas production" for 1956-1965. CMS uses a later annual report for 1965, however, since that year's production totaled 2,392 Bcf per day in the 1960 report and 1,982 Bcf per day in the 1965 report. Which suggests that production for 1956-1964 may also be higher than reported here; such updating happens with regularity.

Call: F67

Comment: Rick Heede:


Call: A66

Comment: Rick Heede:

Gas production (US only) data for 1957 and 1958 only from Gulf Oil (1959) Annual Report, pp. 18-19.

Call: G66

Comment: Rick Heede:


Call: E67

Comment: Rick Heede:

Texas, Inc. Annual Report 1960, Ten-Year Operations Summary 1960-1969, shows "net production of crude oil and natural gas liquids, worldwide, including equity in affiliates," in million bbl per day. Also reports gross production in 1960, net (2,755 thousand bbl per day), gross (2,887 thousand bbl per day), net = 0.922 of gross.

Call: G68

Comment: Rick Heede:

Gulf annual report 1965, pp. 36-37, shows net crude oil produced for 1954 and 1955.

Call: D69

Comment: Rick Heede:

Tide Water oil production for 1960 to the company's acquisition by Getty in 1966 is included in the data provided in Getty's Annual Report for 1969.

Call: B67

Comment: Rick Heede:


Call: A69

Comment: Rick Heede:

Getty net natural gas production data for 1960-1969 is entered here. Production calculated in Column AB, however, is net of Getty's "100 percent (ownership) of Skelly Oil Company.""

Call: A67

Comment: Rick Heede:

Getty (1960) 41st Annual Report, 1969, shows "net daily production of natural gas" (entered in Column AD). Getty production includes "100 percent of Mission's Operations and Skelly Oil," hence we deduct Skelly production from the total entered in this Column AB with the following formula: =((AD1:0.365)-AC41, etc.

Call: D68

Comment: Rick Heede:

Standard Oil Company of California / Chevron Annual report for 1970, Table on operating data, pp. 30-31. "Worldwide net production of crude oil and natural gas liquids" for 1961-1970 is reported in Column D. The company also reports gross production, and its net of gross is definitely higher in 1961, net of gross was 0.9388 and in 1970 was 0.9397. Later annual reports would only report gross production.

Call: G66

Comment: Rick Heede:

British Petroleum and Global Oil 1950-1973, Fig. 6.1 shows comparative 1967 production by seven sisters by region: SDNJ (2.7 million bbl/d), Shell (2.1 Mbd/d), BP (1.6 Mbd/d), Gulf (1.6 Mbd/d), Texaco (1.3 Mbd/d), Socony-Mobil (0.5 Mbd/d), and other (0.3 Mbd/d).

Call: H68

Comment: Rick Heede:

Getty (1960) 41st Annual Report, 1969, shows "net daily production of crude oil and condensate, plus NGL" in barrels per day (entered in Column AD). Getty production includes "100 percent of Mission's Corporation and Skelly Oil;" hence we deduct Skelly production from the total entered in this Column AB with the following formula: =(F52*0.365)-N52, etc.

Call: F69

Comment: Rick Heede:


Call: H69

Comment: Rick Heede:

Data for 1952-1970 from Mission Corporation / Skelly Oil Company (1972) Annual Report for 1971, Table on production data. Data is "net production, total liquids, bbl/ per day," sum of crude oil, condensate, and NGL.

Note on discontinuity at 1953/1962: The Annual Reports (1962 and 1971) differ with respect to reported production in the year 1962. Both report the same crude oil production (82,566 bbl per day), but the 1962 report 22,581 bbl/d of NGL compared to 8,577 bbl/d in the 1971 report. The later report "net quantity of NGLs recovered from the company's lease interest in wet gas delivered for processing. No reduction has been made for such quantities for the portion retained by gas processing plants for extraction of liquids" (Note 1.)

Call: A70

Comment: Rick Heede:

Skelly, 1982-1970, original figure in bbl/d, converted to million bbl per year.

Call: A70

Comment: Rick Heede:


Note: as in oil production, there is a discontinuity at 1962: the 1962 Annual Report shows 333,749 thousand cf/day, whereas the 1963 Report shows 300,547 thousand cf/day. We enter the later datum here.

Call: A69

Comment: Rick Heede:

Data from Skelly, in million of cf/day, Bcf/yr here.

Call: J70

Comment: Rick Heede:

Tennesse, Inc Annual Report 1968 shows in chart form only crude oil + condensate, NGL, and natural gas production (net). Data accuracy is slightly compromised (~+/- 2 percent)

Call: A72

Comment: Rick Heede:

Skelly Oil Corporation Annual Report 1969, p. 31, shows "net natural gas produced," chiefly in the U.S.

Call: F73

Comment: Rick Heede:


Call: J73

Comment: Rick Heede:

Gulf Oil Corporation Annual Report 1969, p. 31, shows "net crude oil, condensate, and natural gas liquids produced."

Call: F73

Comment: Rick Heede:


OilGasAdvisr_Encana.xls
Rick Heede:

Chevron operates two coal mines and a minerals mine in the United States through its subsidiary Chevron Mining Inc. Headquartered in Englewood, Colorado, Chevron Mining’s 1,200 employees provide coal and molybdenum to customers around the world.

In 2007, the Pittsburg & Midway Mining Co. and Molycorp Inc., both wholly owned subsidiaries of Chevron, merged to form Chevron Mining Inc.


Kazakhstan Chevron has a 50 percent interest in the Tengizchevroil (TCO) affiliate and a 20 percent nonoperated working interest in the Karachaganak Field. TCO production is from the Tengiz and Korolev fields. Total daily production in 2010 from TCO and Karachaganak was 118.3 Bcf flared (39 percent).

CMS assumes a merger at mid-year 1988 and estimates gas production at 50 percent of the 1987 production.

CMS has not acquired Getty annual reports for 1983 and 1984, and we have assumed 1983 crude & NGL to average 1980-1982, and have assumed 1984 (the year Getty was acquired by Texaco) at 50 percent of 1983.

agas, which totaled 3 million cf/day in 2007, provided an average of 1.11 Bcf/d, which dropped to 0.44 Bcf/d in 2008 (which the CMS did not know).

Rick Heede:

Chevron Corporation annual report for 2003, Five-Year Summary, net production of natural gas. The company also reports natural gas sales, which are typically considerable higher than both net and gross production. In 2000, for example, net was 4,466, gross was 5,352, and sales totaled 9,700 million cf/d per day.

CMS assumes 1988 production equal to half of 1987, i.e., merger effective at mid-year.

Rick Heede:

CMS assumes a merger at mid-year 1988 and estimates gas production at 50 percent of the 1987 production.

Rick Heede:

Chevron Corporation annual report for 2008, p. 5 and 92; “net production of crude oil and natural gas liquids.” Includes “net production of oil sands” (27,300 bbl per day in 2007 and 2008, 109,000 in 2006, 143,000 in 2005, and 140,000 bbl per day in 2004). Chevron reports both gross and net production. Since most company data is given in net, we report net here. For benchmarking total production, gross for 1984 = 1,333 kbbl/d whereas net = 932 kbbl/d.

CMS reports about 10-15 percent lower production than actual Chevron data per year.

Rick Heede:

CMS assumes 1988 production equal to half of 1987, i.e., merger effective at mid-year.

Rick Heede:

Chevron Corporation annual report for 2003, Five-Year Summary, net production of natural gas. The company also reports natural gas sales, which are typically considerably higher than both net and gross production. In 2000, for example, net was 4,466, gross was 5,352, and sales totaled 9,700 million cf/d per day.

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Rick Heede:

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